

New England Power Company
Typical 500 kWh Residential Bill Impact
from Net Proceeds Relating to Seabrook Sale

	<u>Mass. Electric</u>	<u>Narragansett</u>	<u>Granite State</u>	<u>Total</u>
Estimated Net Proceeds from Sale of Seabrook	\$68,400,000	\$68,400,000	\$61,200,000	
CTC Percentage	72.6%	22.4%	3.0%	
Net Proceeds Applicable to each company	\$49,658,400	\$15,321,600	\$1,836,000	\$66,816,000
Return on Reconciliation Account Credit (1/2yr)	5.33%	6.08%	4.34%	
Estimated annual return on credit	\$2,644,310	\$931,553	\$79,682	\$3,655,545
Total credit plus return	\$52,302,710	\$16,253,153	\$1,915,682	\$70,471,545
(1) Retail 2003 kWh Deliveries per CTC Schedules				
Mass. Electric	18,038,000,000			
Eastern Edison	<u>2,878,068,000</u>			
Narragansett Electric		5,288,000,000		
Blackstone Valley		1,377,851,000		
Newport Electric		<u>563,367,000</u>		
Granite State Electric			<u>801,000,000</u>	
Total	20,916,068,000	7,229,218,000	801,000,000	28,946,286,000
Average Net Proceeds per kWh	\$0.00250	\$0.00225	\$0.00239	\$0.00243
500 kWh Monthly Usage	<u>500</u>	<u>500</u>	<u>500</u>	<u>500</u>
Decrease on a 500 kWh Monthly Bill	\$1.25	\$1.12	\$1.20	\$1.22
(2) Currently Effective Residential Monthly Bill	\$55.37	\$52.08	\$54.44	
Decrease as a Percent of Current Bill	2.26%	2.16%	2.20%	

- (1) Per Schedule 1 of each companies annual 2001 CTC report
(2) Based on standard offer and retail delivery rates in effect January 1, 2002

New England Power Company
Estimate of NEP's
Net Proceeds Relating to Seabrook Sale

<u>Net Proceeds from the Sale</u>	<u>Total (\$millions)</u>	<u>NEP's Share @ 11.286%</u>		
Cash Payment	\$746.7	\$84.3		
Fuel Inventory	\$61.9	\$7.0		
NAEC Property	\$2.4	NA		
Unit 2	<u>\$25.6</u>	<u>\$2.9</u>		
Subtotal Gross Proceeds	\$836.6	\$94.1		
Estimated Purchase Price Adjustments (1)	<u>(\$5.7)</u>	<u>(\$0.6)</u>		
Subtotal After Est. Purchase Price Adjustments	\$830.9	\$93.5		
<u>Direct Sale Related Expenses</u>				
Estimated Transfer taxes	(\$4.0)	(\$0.5)		
Estimated JP Morgan Commission	(\$7.5)	(\$0.8)		
Estimated Decommissioning top-off	<u>(\$57.0)</u>	<u>(\$6.4)</u>		
Subtotal Net proceeds to NEP	\$762.4	\$85.8		
<u>NEP CTC Related Adjustments</u>			Granite <u>State</u>	MECO <u>NECO</u>
Estimated NEP Total Nuclear Fuel Inventories (actual 4/30/02 amount)		(\$7.2)	(\$7.2)	
Actual CTC Rate Recovery for Final Fuel Core and M&S		NA	\$7.2	
Estimated NEP Materials and Supplies (Actual 4/30/02 amount)		(\$4.1)	(\$4.1)	
Estimated NEP Sale Related Expenses		(\$3.0)	(\$3.0)	
Estimated NEP Post-1995 Capital Additions (2)		<u>(\$10.3)</u>	<u>(\$10.3)</u>	
Total Estimated Net Proceeds after CTC Adjustments		\$61.2	\$68.4	

- (1) See Section 2.6 of the Purchase and Sale Agreement for a complete listing of potential price adjustments. The adjustment shown above represents the purchase price adjustments that NEP is able to estimate at this time calculated as follows:

	<u>Total</u>	<u>NEP Share</u>
Estimated LLW disposal	(\$0.7)	(\$0.1)
Transmission credit	<u>(\$5.0)</u>	<u>(\$0.6)</u>
Total Estimated Purchase Price Adjustments	(\$5.7)	(\$0.6)

- (2) Actual balance of post - 1995 capital additions at 12/31/01 plus estimated NEP capital expenditures of \$1.3 million.